JL1322 **BP SERVICE STATION #25742** **NY UST** **U001839104**
NE **2317 CONEY ISLAND AVENUE** **NY Spills** **N/A**
> 1 **BROOKLYN, NY 11229**
1.688 mi.
8913 ft. **Site 1 of 3 in cluster JL**

Relative:
Higher

Actual:
19 ft.

UST:

Name:	BP SERVICE STATION #25742
Address:	2317 CONEY ISLAND AVENUE
City,State,Zip:	BROOKLYN, NY 11229
Id/Status:	2-337781 / Active
Program Type:	PBS
Region:	STATE
DEC Region:	2
Expiration Date:	09/19/2022
UTM X:	587913.94218
UTM Y:	4494912.10124
Site Type:	Retail Gasoline Sales

Affiliation Records:

Site Id:	16208
Affiliation Type:	Facility Owner
Company Name:	WICZYK FAMILY LLC
Contact Type:	RETAIL COMPLIANCE COORDINATOR
Contact Name:	JESSICA VISLOCKY
Address1:	81 MAIN STREET - SUITE 205
Address2:	Not reported
City:	WHITE PLAINS
State:	NY
Zip Code:	10601
Country Code:	001
Phone:	(516) 642-7795
EMail:	Not reported
Fax Number:	Not reported
Modified By:	DAFRANCI
Date Last Modified:	2018-08-21

Site Id:	16208
Affiliation Type:	Mail Contact
Company Name:	BP PRODUCTS NORTH AMERICA
Contact Type:	Not reported
Contact Name:	JESSICA VISLOCKY
Address1:	P.O. BOX 6038
Address2:	Not reported
City:	ARTESIA
State:	CA
Zip Code:	90702
Country Code:	001
Phone:	(718) 781-2693
EMail:	JESSICA.VISLOCKY@BP.COM
Fax Number:	Not reported
Modified By:	DAFRANCI
Date Last Modified:	2018-08-21

Site Id:	16208
Affiliation Type:	Facility Operator
Company Name:	BP SERVICE STATION #25742
Contact Type:	Not reported
Contact Name:	MOHAMMAD SAJJAD
Address1:	Not reported

Address2:	Not reported
City:	Not reported
State:	NN
Zip Code:	Not reported
Country Code:	001
Phone:	(917) 974-6060
EMail:	Not reported
Fax Number:	Not reported
Modified By:	DAFRANCI
Date Last Modified:	2018-08-21

Site Id:	16208
Affiliation Type:	Emergency Contact
Company Name:	WICZYK FAMILY LLC
Contact Type:	Not reported
Contact Name:	JESSICA VISLOCKY
Address1:	Not reported
Address2:	Not reported
City:	Not reported
State:	NN
Zip Code:	Not reported
Country Code:	999
Phone:	(718) 781-2693
EMail:	Not reported
Fax Number:	Not reported
Modified By:	DAFRANCI
Date Last Modified:	2018-08-21

Tank Info:

Tank Number:	001
Tank ID:	28840
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	12/01/1975
Date Tank Closed:	11/01/1991
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

A00 - Tank Internal Protection - None
H00 - Tank Leak Detection - None
I00 - Overfill - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
D02 - Pipe Type - Galvanized Steel
F00 - Pipe External Protection - None
G00 - Tank Secondary Containment - None

J02 - Dispenser - Suction Dispenser

Tank Number:	002
Tank ID:	28841
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	12/01/1975
Date Tank Closed:	11/01/1991
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
D02 - Pipe Type - Galvanized Steel
F00 - Pipe External Protection - None
A00 - Tank Internal Protection - None
H00 - Tank Leak Detection - None
I00 - Overfill - None
G00 - Tank Secondary Containment - None
J02 - Dispenser - Suction Dispenser

Tank Number:	003
Tank ID:	28842
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	12/01/1975
Date Tank Closed:	11/01/1991
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

A00 - Tank Internal Protection - None
H00 - Tank Leak Detection - None
I00 - Overfill - None
B00 - Tank External Protection - None

C00 - Pipe Location - No Piping
D02 - Pipe Type - Galvanized Steel
F00 - Pipe External Protection - None
G00 - Tank Secondary Containment - None
J02 - Dispenser - Suction Dispenser

Tank Number:	004
Tank ID:	28843
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	12/01/1975
Date Tank Closed:	11/01/1991
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	-
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	LABATIST
Last Modified:	03/01/2019

Equipment Records:

H00 - Tank Leak Detection - None
I00 - Overfill - None
A00 - Tank Internal Protection - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
D02 - Pipe Type - Galvanized Steel
F00 - Pipe External Protection - None
G00 - Tank Secondary Containment - None
J02 - Dispenser - Suction Dispenser

Tank Number:	005
Tank ID:	42624
Tank Status:	In Service
Material Name:	In Service
Capacity Gallons:	4000
Install Date:	12/01/1991
Date Tank Closed:	Not reported
Registered:	True
Tank Location:	Underground
Tank Type:	Equivalent technology
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	34
Date Test:	03/16/2018
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	LABATIST
Last Modified:	03/01/2019

Equipment Records:

B04 - Tank External Protection - Fiberglass
D06 - Pipe Type - Fiberglass Reinforced Plastic (FRP)
I02 - Overfill - High Level Alarm
K01 - Spill Prevention - Catch Basin
A00 - Tank Internal Protection - None
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I03 - Overfill - Automatic Shut-Off
E04 - Piping Secondary Containment - Double walled UG
J01 - Dispenser - Pressurized Dispenser
L07 - Piping Leak Detection - Pressurized Piping Leak Detector
C02 - Pipe Location - Underground/On-ground
F04 - Pipe External Protection - Fiberglass
L01 - Piping Leak Detection - Interstitial - Electronic Monitoring
G04 - Tank Secondary Containment - Double-Walled (Underground)

Tank Number:	006
Tank ID:	42625
Tank Status:	In Service
Material Name:	In Service
Capacity Gallons:	4000
Install Date:	12/01/1991
Date Tank Closed:	Not reported
Registered:	True
Tank Location:	Underground
Tank Type:	Equivalent technology
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	34
Date Test:	03/16/2018
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	LABATIST
Last Modified:	03/01/2019

Equipment Records:

E04 - Piping Secondary Containment - Double walled UG
J01 - Dispenser - Pressurized Dispenser

B04 - Tank External Protection - Fiberglass
D06 - Pipe Type - Fiberglass Reinforced Plastic (FRP)
I02 - Overfill - High Level Alarm
K01 - Spill Prevention - Catch Basin
G04 - Tank Secondary Containment - Double-Walled (Underground)
A00 - Tank Internal Protection - None
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I03 - Overfill - Automatic Shut-Off
C02 - Pipe Location - Underground/On-ground
F04 - Pipe External Protection - Fiberglass
L01 - Piping Leak Detection - Interstitial - Electronic Monitoring
L07 - Piping Leak Detection - Pressurized Piping Leak Detector

Tank Number:	007
Tank ID:	42626
Tank Status:	In Service
Material Name:	In Service
Capacity Gallons:	4000
Install Date:	12/01/1991
Date Tank Closed:	Not reported

Registered: True
Tank Location: Underground
Tank Type: Equivalent technology
Material Code: 0009
Common Name of Substance: Gasoline

Tightness Test Method: 34
Date Test: 03/16/2018
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: LABATIST
Last Modified: 03/01/2019

Equipment Records:

A00 - Tank Internal Protection - None
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I03 - Overfill - Automatic Shut-Off
B04 - Tank External Protection - Fiberglass
D06 - Pipe Type - Fiberglass Reinforced Plastic (FRP)
I02 - Overfill - High Level Alarm
K01 - Spill Prevention - Catch Basin
E04 - Piping Secondary Containment - Double walled UG
J01 - Dispenser - Pressurized Dispenser
C02 - Pipe Location - Underground/On-ground
F04 - Pipe External Protection - Fiberglass
L01 - Piping Leak Detection - Interstitial - Electronic Monitoring
L07 - Piping Leak Detection - Pressurized Piping Leak Detector
G04 - Tank Secondary Containment - Double-Walled (Underground)

Tank Number: 008
Tank ID: 42627
Tank Status: In Service
Material Name: In Service
Capacity Gallons: 4000
Install Date: 12/01/1991
Date Tank Closed: Not reported

Registered: True
Tank Location: Underground
Tank Type: Equivalent technology
Material Code: 0009
Common Name of Substance: Gasoline

Tightness Test Method: 34
Date Test: 03/16/2018
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: LABATIST
Last Modified: 03/01/2019

Equipment Records:

E04 - Piping Secondary Containment - Double walled UG
J01 - Dispenser - Pressurized Dispenser
B04 - Tank External Protection - Fiberglass
D06 - Pipe Type - Fiberglass Reinforced Plastic (FRP)
I02 - Overfill - High Level Alarm
K01 - Spill Prevention - Catch Basin
A00 - Tank Internal Protection - None
G04 - Tank Secondary Containment - Double-Walled (Underground)
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring

I03 - Overfill - Automatic Shut-Off
C02 - Pipe Location - Underground/On-ground
F04 - Pipe External Protection - Fiberglass
L01 - Piping Leak Detection - Interstitial - Electronic Monitoring
L07 - Piping Leak Detection - Pressurized Piping Leak Detector

Tank Number:	009
Tank ID:	42628
Tank Status:	In Service
Material Name:	In Service
Capacity Gallons:	4000
Install Date:	12/01/1991
Date Tank Closed:	Not reported
Registered:	True
Tank Location:	Underground
Tank Type:	Equivalent technology
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	21
Date Test:	03/12/2018
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	DAFRANCI
Last Modified:	08/21/2018

Equipment Records:

A00 - Tank Internal Protection - None
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I03 - Overfill - Automatic Shut-Off
B04 - Tank External Protection - Fiberglass
D06 - Pipe Type - Fiberglass Reinforced Plastic (FRP)
I02 - Overfill - High Level Alarm
K01 - Spill Prevention - Catch Basin

E04 - Piping Secondary Containment - Double walled UG
J01 - Dispenser - Pressurized Dispenser
C02 - Pipe Location - Underground/On-ground
F04 - Pipe External Protection - Fiberglass
L01 - Piping Leak Detection - Interstitial - Electronic Monitoring
L07 - Piping Leak Detection - Pressurized Piping Leak Detector
G04 - Tank Secondary Containment - Double-Walled (Underground)

SPILLS:

Name:	BP GAS STATION
Address:	2317 CONEY ISLAND AVE
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	0402599 / 2004-06-10
Facility ID:	0402599
Facility Type:	ER
DER Facility ID:	241360
Site ID:	298340
DEC Region:	2
Spill Cause:	Unknown
Spill Class:	C4
SWIS:	2401
Spill Date:	2004-06-09
Investigator:	KMFOLEY
Referred To:	Not reported

Reported to Dept:	2004-06-09
CID:	444
Water Affected:	Not reported
Spill Source:	Gasoline Station or other PBS Facility
Spill Notifier:	Local Agency
Cleanup Ceased:	Not reported
Cleanup Meets Std:	False
Last Inspection:	Not reported
Recommended Penalty:	False
UST Trust:	False
Remediation Phase:	0
Date Entered In Computer:	2004-06-09
Spill Record Last Update:	2004-06-10
Spiller Name:	LEZENT ESKICAKIT
Spiller Company:	BP GAS STATION
Spiller Address:	2317 CONEY ISLAND AVE
Spiller Company:	001
Contact Name:	LEZENT ESKICAKIT
DEC Memo:	"Prior to Sept, 2004 data translation this spill Lead_DEC Field was K FOLEY 6/10/04 ATC performing investigation work for NYCDDC (part of an effort to identify contamination prior to doing construction work). Lavent Eskicakit is the project manager for ATC (212-353-8280 X330). Investigation and remediation to be completed under spill #0109323.(KMF)"
Remarks:	"REFERENCE AN EXSISTING SPILL NUMBER 0109323"

All Materials:

Site ID:	298340
Operable Unit ID:	884270
Operable Unit:	01
Material ID:	490216
Material Code:	9999
Material Name:	other -
Case No.:	Not reported
Material FA:	Other
Quantity:	.00
Units:	L
Recovered:	.00
Oxygenate:	Not reported

Name:	BP AMOCO STATION #967
Address:	2317 CONEY ISLAND AVENUE
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	0109323 / 2015-06-01
Facility ID:	0109323
Facility Type:	ER
DER Facility ID:	373012
Site ID:	131553
DEC Region:	2
Spill Cause:	Unknown
Spill Class:	B3
SWIS:	4101
Spill Date:	2001-12-18
Investigator:	rjfeng
Referred To:	APPROVE SODIUM PERSULFATE INJECTION
Reported to Dept:	2001-12-20
CID:	365
Water Affected:	Not reported
Spill Source:	Gasoline Station or other PBS Facility

Spill Notifier:	Other
Cleanup Ceased:	Not reported
Cleanup Meets Std:	False
Last Inspection:	Not reported
Recommended Penalty:	False
UST Trust:	False
Remediation Phase:	0
Date Entered In Computer:	2001-12-20
Spill Record Last Update:	2015-10-06
Spiller Name:	Not reported
Spiller Company:	AMOCO SERVICE STATION
Spiller Address:	2317 CONEY ISLAND AV
Spiller Company:	001
Contact Name:	Not reported
DEC Memo:	"11/24/03 Reassigned from Vought to Foley. 12/15/03 Received 2Q2003 monitoring report. BTEX and MTBE concentrations are decreasing in all wells. Total BTEX ranged from ND (MW-6, MW-7) to 2506ppb (MW-4) on 5/13/03. MTBE concentrations ranged from 1.3ppb(MW-1) to 165ppb(MW-4) on 5/13/03. 4/2/04 Received SHAR addendum for installation of MW-6 and MW-7 on 4/24/03. DTW 15'bgs. End of both wells at 20'bgs. PID showed no readings. No VOCs detected in soil samples (13-14' in MW-6, 15-16' in MW-7). 4/20/04 Received SHAR addendum for the installation of two additional 2 diameter off-site monitoring wells (MW-8 and MW-9) on 4/15/04. Completed to 22.5'bgs. DTW approx 15.8'bgs. Soil from MW-9(12-16'bgs) did not contain VOCs. Soil from MW-8(15-16') was non detect but MW-8(18-19'bgs)contained 380,260ppb total VOCs, 90,190ppb total BTEX, less than 59ppb MTBE. 7/6/04 Received 3Q03, 1Q04 and 2Q04 monitoring reports. Need additional well downgradient of MW-4. 7/20/04 Spoke to C. Tomasello, American Site Restoration, represents adjacent Sahara restaurant. His client is thinking about demolishing restaurant and constructing an apartment building. Will be looking at file on Friday, 7/23 thru FOIL. 8/17/04 4Q03 monitoring report received. BTEX from ND(MW-1, MW-6) to 5,392ppb (MW-8). MTBE from 0.67 (MW-6) to 177ppb (MW-1). Total VOCs from 0.67 (MW-6) to 10,273 (MW-8). 1/11/05 Received SHAR from Delta for installation of MW-10 and MW-11 on 7/26/04. Borings were drilled to 24'bgs. Soil samples were collected above the watertable. Lab analysis identified VOCS in excess of soil cleanup objectives in MW-10 (total BTEX at 53220ppb, MTBE less than detection limit). None in MW-11. A groundwater sample was collected from MW-10 & MW-11 on 8/6/04. BTEX and other VOCs were detected in MW-10 (total BTEX 699ppb, 8ppb MTBE). None in MW-11. 7/5/05 4Q04- BTEX from ND(MW-1,6,7,11) to 1966ppb(MW-10). MTBE from ND(MW-1,11) to 16ppb(MW-2). 11/9/05: Reviewed the quarterly report dated 10/7/05. Eleven wells sampled on 5/5/05. No free product. Max BTEX is 3549ppb (MW8), max MTBE is 8ppb(MW2). Fluctuating BTEX concentrations in MW5 and MW8. 11/25/05: Reviewed the third quarter 2005 monitoring report dated 11/1/05. All 11 wells sampled on 8/29/05. No free product present. Max BTEX is 1547ppb(MW8), max MTBE is 8ppb(MW3). Fluctuating BTEX concentrations in some wells. 3/3/06 4Q05 - 11 wells sampled 11/2/05. DTW 15.04-16.87'bgs. BTEX from ND(MW-1,6,7,11) to 1663ppb(MW-5). MTBE from ND(MW-1,5,6,7,8,11) to 10ppb(MW-3). 3/15/06 Reassigned from Foley to Tang.(KMF) 2/25/2010 - Reviewed Drilling Work Plan, dated 9/30/2009, by Delta. Delta proposes to install 12 soil borings to investigate the extent of product and appeared in November 2007 using fuel fluorescence detection (FFD) and membrane interface probe (MIP). NO soil/groundwater samples were proposed. Comments to ARCADIS. DEC requires: 1) collection of soil and groundwater samples from a representative number of soil borings to confirm the results of FFD

and MIP; 2) drill down 5 feet below the historical low water table. revision of work plan by 3/2010. (RJF) 3Q2009, 11/13/2009, by ARCADIS. The monitoring well network was gauged and sampled on 8/11/2009. 11 wells were gauged. NO LNAPL. DTW 14.18'-17.49' bg. Flows to southwest. 10 wells were sampled. MW-11 was not sampled because it is dry. Max benzene 210 ug/L (MW-8). Max BTEX 5,080 ug/L (MW-4). Max MTBE 17J ug/L (MW-10). 4Q2009, 1/19/2010, by ARCADIS. The monitoring well network was gauged and sampled 11/24/2009. 11 wells were gauged. LNAPL in MW-4, MW-5, MW-8. DTW 17.49'-19.44' bg. Flows to west-southwest. 7 wells were sampled. MW-4 (0.07'), MW-5 (1.31') and MW-8 (0.68') were not sampled because of the product and MW-11 was dry. Max benzene 120 ug/L (MW-10). Max BTEX 6,030 ug/L (MW-2). Max MTBE 5.4 ug/L (MW-10) 4/9/2010 - Reviewed Drilling Work Plan revion, dated 4/6/2010, by ARCADIS. 12 soil borings are proposed using FFD and MIP. 4 soil borings including 2 high and 2 low concentration of petroleum impacts are observed will be selected for confirmatory sampling. 1 groundwater and 2 soil samples will be collected from each soil borings. Comments to ARCADIS requiring 1 soil sample from the highest reading and 1 soil sample from the lowest reading. (RJF) 4/26/2010 - 1Q2010, 4/21/2010, by ARCADIS. Gauged and sampled on 2/9/2010. DTW 17.84-19.82' bg. Flows to west. LNApL in MW-2 (0.34'), MW-5 (1.4'), MW-8 (0.75'). 4 wells were not sampled including MW-2, MW-5 and MW-8 due to product and MW-11 dry. BTEX range 1.95J ug/L (MW-1) to 2,670 ug/L (MW-4). MTBE ND to 9.9 ug/L (MW-3). 4/29/2010 - Revised Drilling Work Plan, dated 4/26/2010, by ARCADIS. 12 soil borings will be installed using FFD and MIP. 4 soil borings will be picked for confirmatoory soil and groundwater sampling. 2 soil samples including 1 from the highest reading and 1

from the lowest reading, and 1 groundwater sample will be collected from each soil boring. The Work Plan is approved. Investigation Report due 7/2010. 10/29/10: This spill case transferred from R. Feng to J. Kolleeny. - JK 01/12/11: Reviewed 2nd & 3rd Quarter 2010 GW Monitoring Rpts by ARCADIS, dated 11/17/10 and 12/17/10 resp. (both rpts in eDocs). Results of well gauging show LNAPL in wells MW-2 (0.36 ft in May 2010, 0.34 ft in Sept. 2010) and MW-A (0.30 ft in Sept. 2010, didn't exist in 2nd qtr 2010). Results of GW sampling show worst dissolved-phase contam in MW-4, with 3,780 ug/L total BTEX in May 2010 and 234 ug/L tBTEX in Aug. 2010; MW-5, with 5,520 ug/L tBTEX in May 2010 and 6,040 ug/L tBTEX in Aug. 2010; MW-8, with 2,730 ug/L tBTEX in May 2010 and 6,770 ug/L tBTEX in Aug. 2010; also, well MW-3 had 1,030 ug/L tBTEX in Aug. 2010, MW-10 had 550 ug/L tBTEX in Aug. 2010, and MW-2 had 4,510 ug/L tBTEX in Aug. 2010. 3rd Quarter 2010 rpt states that monthly well gauging and product recovery and quarterly GW sampling will continue, with next sampling event scheduled for Nov. 2010. - J. Kolleeny 4/11/2011 - Spill transferred back to JFeng. 6/19/2012 - meet with ARCADIS. Submitted the RAP for persulfate injection on 4/23/2012. Need to look at the site history to see the source of contamination. MW-8 has LNAPL history, no detection since quite ago. 7/11/2012 - reviewed the RAP for In-Situ Chemical Oxidation, 4/23/2012, by ARCADIS. They proposed five injection wells will be installed to 22 feet and screen 17-22 feet. 4,000 gallons of Persulfate solution at concentration of 2 by weight sodium persulfate, 0.5 by weight ferrous sulfate heptahydrate and 0.07 by weight citric acid will be injected into each of the injection well. So total of the injecting volume will be 20,000 gallon of solution. They projected a total of 3,310 lbs of sodium persulfate, 830 lbs of ferrous sulfate heptahydrate and 120 lbs of citric acid to be used per injection. Even though they said that a stoichiometric estimate of the mass of persulfate to oxide a mass of

BTEX is not directly applicable, but they still gave me that 45 lbs of persulfate is required to oxide 1 lb of BTEX. Work plan is forwarded to Technical Support in Central Office for review. see eDocs under NonFoil folder. 8/10/2012 - Reviewed the response on the comments from Kevin Carpenter, 2Q2012, and history of the site. Presented the case to Raphael Ketani and discussed with him. Raphael agreed to approve the RAP. Approve the RAP for ISCO with some comments: 1) include MW-1, MW-11 and MW-6 into the monitoring well network (to watch the downgradien to the pump islands); 2) gauge the DTW before, during and after the injection; 3) confirmatory soil sampling after the completion of the remedy. Letter to BP/ARCADIS. 10/25/2012 - email from Jessica Kruczek An update for you. We accept the comments, and will implement installation of the wells the week of November 5. We anticipate that injection will begin the week of December 3. The delay has come due to some site owner miscommunication with the client, and we ve had to reschedule events initially planned for the middle of September. It appears that the owner is in the process of doing product piping upgrades, and we do not wish to impact their work, nor they impact ours. This schedule meets both objectives. 12/13/2012 - 3Q2012, 10/31/2012, by ARCADIS. The groundwater was on August 20, 2012. DTW 15.09 (MW-3) and 17.20 (MW-1). Flows radially outward from a location near MW-3 and MW-5 at a hydraulic gradient of 0.024 feet per foot. The next sampling will be November 2012. ARCADIS intends to implement sodium persulfate injections, scheduled for early and mid-December 2012. MW-A, 440 BTEX. MW-3, 100 BTEX. MW-8, 130J BTEX. MW-5, 880 BTEX, 11 MTBE. MW-4,

2,200 BTEX. MW-6, 3 BTEX, 23 MTBE. MW-10, 76 BTEX. MW-7, BTEX, 5 MTBE. 8/7/2013 - 4Q2012, 4/4/2013, by ARCADIS. The monitoring was done on 12/14/2012. DTW 15.30 (MW-3) to 17.56 (MW-1). MW-A, 630J BTEX. MW-2, 43J BTEX. MW-3, 130 BTEX. MW-8, 470 BTEX. MW-5, 1,800 BTEX. MW-4, 1,900 BTEX. MW-10, 140 BTEX. MW-6, 16 MTBE. IW-1, 140 BTEX. IW-2, 6,400 BTEX. IW-3, 610 BTEX. IW-4, 4,300 BTEX. IW-5, 3,800 BTEX. Injection wells IW-1 to IW-5 were installed as part of the RAP on 11/26-27/2012. Based on the infrequent occurrence of measureable product at the site, ARCADIS proposes to suspend monthly gauging and LNAPL monitoring and removal. Routine gauging and removal will continue at this site along with the quarterly groundwater sampling. A groundwater monitoring event and injection baseline sampling took place 2/13/2013. 1Q2013, 7/3/2013, by ARCADIS. The monitoring was done on 2/13/2013. DTW 12.50 (MW-3) to 17.42 (MW-1). Flow was indicated to be flowing radially outward from a locaiton near MW-3. MW-A, 590 BTEX. MW-2, 74.6J BTEX. IW-1, 639 BTEX. MW-8, 1,030 BTEX. IW-3, 704 BTEX. MW-1, 18 BTEX. MW-5, 315 BTEX. IW-4, 7,060 BTEX. MW-4, 1,600 BTEX. IW-5, 4,340 BTEX. MW-10, 134 BTEX. MW-6, 23 BTEX, 11 MTBE. 8/21/2013 - met with ARCADIS. The injection wells are in. IW-3, IW-4 and IW-5 show PID at 1 foot below water table. The injections have not been done yet. The groundwater BTEX concentration is less than 1,000ppb. Will check the MW-3 installation. MW-3 is the odd well in the groundwater flow contour. If MW-3 is viable well, then the downgradient of groundwater sample is required. 7/29/104 - Discussed with J. Vought. Need to have Rose Diagram for groundwater flow to better assess the product plume. 7/31/2014 - Conference call with ARCADIS. MW-3 is a outlier. Flows toward MW-1 and MW-11 without MW-3. Some soil borings to be installed across Coney Island Ave. 6/1/2015 - Reviewed spill history and discussed with J. Vought previously regarding spill closure. As per J. Vought, Spill is closed based on: 1) Sufficient investigation has been done to delineate the soil impacts. In the outer bound monitoring wells (MW-1, MW-6, MW-7, MW-9, MW-11 and the recent temporary soil boring across Coney Island

Ave) installation, soil sampling showed only minor soil impacts. These data suggest that soil impacts have been contained within the site. 2) Sufficient investigation has been done to delineate the groundwater contamination. Monitoring wells, MW-1, MW-6, MW-7, MW-9, MW-11 show years of monitoring data of very minimal or non-detected BTEX and MTBE concentration. The recent temporary soil boring across Coney Island Ave show no detection of VOCs. These data indicated that the groundwater contamination has not migrated, stable and contained within the site. 3) The monitoring data shows overall downward trend with stable or within reasonable water elevation fluctuation except MW-3 and without implementing the remedy suggested that possible natural attention has been occurred and the residual impacts have discontinued sourcing to the groundwater. The latest groundwater concentration is within the natural attenuation range. 4) The site will be remained as an active gasoline service station. NYSDEC is not aware of any change of the site use at this time. 5) Inclusion of remaining contamination language in the spill closure letter in case site is redeveloped. Spill is closed. Spill closure letter to BP/ARCADIS. 10/6/2015 - Monitoring Well Decommissioning Report, 6/17/2015. 6/4-11/2015, 12 monitoring wells and 5 injection wells were decommissioned. "

Remarks: "IMPACTED SOIL & GROUND WATER ENCOUNTERED DURING INVESTIGATION"

All Materials:

Site ID: 131553

Operable Unit ID: 846674
Operable Unit: 01
Material ID: 2099356
Material Code: 2645A
Material Name: BTEX
Case No.: Not reported
Material FA: Oxygenates
Quantity: Not reported
Units: Not reported
Recovered: Not reported
Oxygenate: True

Site ID: 131553
Operable Unit ID: 846674
Operable Unit: 01
Material ID: 2099355
Material Code: 1213A
Material Name: MTBE (methyl-tert-butyl ether)
Case No.: 01634044
Material FA: Hazardous Material
Quantity: Not reported
Units: Not reported
Recovered: Not reported
Oxygenate: True

Site ID: 131553
Operable Unit ID: 846674
Operable Unit: 01
Material ID: 530530
Material Code: 0009
Material Name: gasoline
Case No.: Not reported
Material FA: Petroleum
Quantity: .00
Units: G

Recovered: .00
Oxygenate: True